



Lincoln-Lancaster County Health Department

Air Quality Program
3140 N Street
Lincoln, NE 68510

Date Received

LLCHD use only

INITIAL NOTIFICATION / NOTIFICATION OF COMPLIANCE STATUS FORM

Applicable Rule: 40 CFR Part 63 – Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gas Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

Who is subject to this rule?

In order to be subject to this rule, a facility must meet the following criteria:

1. The facility is engaged in one of the operations listed in Section 2, and is an area source of hazardous air pollutants (HAP) (i.e. the entire facility has the potential to emit <10 tons per year (tpy) of a single HAP or <25 tpy of a combination of HAP).

A copy of the applicable rule, mentioned above, can be found at the following link:

<http://www.epa.gov/ttn/atw/area/fr10ja08.pdf>

SECTION 1 – General Information

Print or type the following information for each facility for which you are making an initial notification and/or notification of compliance status. If you would like to obtain an electronic copy of this document in MS Word format, download a copy at the following address:

www.lincoln.ne.gov/city/health/envirom/pollu/airforms.htm

1. Facility Identification Number (optional): _____ NAICS Code: _____

2. Responsible Official's Name & Title: _____

3. Responsible Official's Phone Number: (____) ____ - _____

4. Responsible Official's Address: _____
Street City State ZIP

5. Facility Name: _____

Address: _____
Street City State ZIP

Has your facility already completed the 'Initial Notification'? ☐ Yes ☐ No

- If Yes, skip pages 2 through 4, and return completed pages 1 and 5 through 8, to the addresses shown at the top of page 2.

This Initial Notification must be completed, signed, and submitted to the Lincoln-Lancaster County Health Department along with a cover letter signed by a responsible official certifying that the information contained herein is true, accurate, and complete. If your facility started operation prior to January 10, 2008, the Initial Notification was due May 9, 2008. If your facility starts operation on or after January 10, 2008, the initial notification is due within 120 days of start-up. If you intend to use this form as your Notification of Compliance Status, refer to the directions on the following page. Copies of this notification shall be sent to:

Lincoln-Lancaster County Health Department
Attn: Doug Tangeman
3140 N Street
Lincoln, NE 68510

and

EPA Region VII
Attn: APCO – Nebraska Air Coordinator
11201 Renner Blvd.
Lenexa, KS 66219

If you have any questions, or require assistance in completing this form, please call the LLHCD Air Pollution Control Program at (402) 441-8040.

SECTION 2 – Applicability Determination

In the appropriate box(es) provided below, check those that correspond to the activities in which your source is engaged. You are subject to this rule if you are engaged in any of the following:

- ☐ **A bulk gasoline plant^[1]**
- ☐ **A bulk gasoline terminal^[2] that is not subject to the control requirements of 40 CFR part 63, subpart R (§63.422, §63.423, and §63.424) or 40 CFR part 63, subpart CC (§63.646, §63.648, §63.649, and §63.650)**
- ☐ **A pipeline breakout station^[3] that is not subject to the control requirements of 40 CFR part 63, subpart R (§63.423 and §63.424)**
- ☐ **A pipeline pumping station^[4]**
- ☐ **Check this box if you are not engaged in any of the operations listed above. If you check this box, you may skip the remainder of this form, and return pages 1-4 of the completed form to the Lincoln-Lancaster County Health Department at the address given above. You must document and retain your rationale for this determination pursuant to 63 CFR Part 63.10 paragraph (b)(3).**

If your facility is considered a bulk gasoline plant, does your facility have any gasoline storage tanks that have a capacity greater than 250 gallons?

☐ **Yes** ☐ **No**

- **If you answered 'No' to the question above, and you can support your answer, then you are not subject to the control requirements of Subpart 6B. However, you are still required to complete Sections 3 and 5 and return the completed form to the addresses given above.**

^[1] – 'Bulk gasoline plant' is defined as any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of less than 20,000 gallons per day. Gasoline throughput shall be the maximum calculated design throughput as may be limited by compliance with an enforceable condition under Federal, State, or local law and discoverable by the Administrator and any other person.

^[2] – 'Bulk gasoline terminal' is defined as any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater. Gasoline throughput shall be the maximum calculated design throughput as may be limited by compliance with an enforceable condition under Federal, State, or local law and discoverable by the Administrator and any other person.

^[3] – 'Pipeline breakout station' is defined as a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.

^[4] – 'Pipeline breakout station' is defined as a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.

SECTION 3 – Identification of Affected Operations

The following are the operations at this facility that are subject to Subpart BBBBBB.

The following is a list of operations that are affected by this Subpart. Check the box(es) that correspond to operations at your facility.

- ☐ Gasoline storage tanks
- ☐ Gasoline loading racks
- ☐ Vapor collection-equipped gasoline cargo tanks
- ☐ Equipment components in vapor or liquid gasoline service

Briefly describe the source by providing the following information:

Tank Number	Tank Capacity (gals)	Average Monthly Throughput (gals)

Briefly describe the source in the space provided below.

SECTION 4 – Compliance Dates and Compliance Status

Refer to the dates below to determine whether your facility is considered a 'new' or 'existing' source for the purposes of Subpart BBBBBB, and check the applicable box. In addition, indicate whether your facility is already in compliance with Subpart BBBBBB, or whether your facility will be in compliance with the rule at the compliance deadline. If your facility is a 'new' source, you must be in compliance with this rule, and should indicate such in the appropriate box.

Compliance Dates (check one)	
Note: Initial startup is the first time equipment is brought online.	
<input type="checkbox"/>	a. This facility is a new source (commenced construction/reconstruction after November 9, 2006) <ul style="list-style-type: none">• Compliance date is the date of start-up
<input type="checkbox"/>	b. This facility is an existing source (commenced construction/reconstruction on or before November 9, 2006) <ul style="list-style-type: none">• Compliance date is January 10, 2011
Compliance Status (check one)	
Note: The relevant requirements that you must evaluate in making this determination are specified in 40 CFR Part 63, §63.11086, §63.11087, §63.11088, §63.11089, §63.11092, §63.11093, §63.11094, §63.11095, and §63.11098. Only evaluate those requirements as applicable to your type of facility.	
<input type="checkbox"/>	a. I am already in compliance with each of the relevant requirements
<input type="checkbox"/>	b. I will be in compliance with each of the relevant requirements by the required compliance date

NOTE: If you have an existing affected bulk gasoline terminal that becomes subject to the control requirements in this subpart by increasing the average daily throughput to greater than 250,000 gallons, you must comply with the standards in this subpart no later than 3 years after the affected source becomes subject to the control requirements in this subpart.

If your facility is a new source, you MUST certify compliance at this time. Continue to the following pages to complete the Notification of Compliance Status.

If your facility is an existing source, and you DO NOT wish to certify compliance with Subpart BBBBBB at this time, sign and date Section 5, below, and return pages 1-4 of this form to the Lincoln-Lancaster County Health Department, and US EPA Region 7.

If your facility is an existing source, and you DO wish to certify compliance at this time, skip Section 5 and continue to the following pages.

SECTION 5 – Certification of Accuracy

I certify that information contained in this report to be accurate and true to the best of my knowledge.

(Signature of Responsible Official)

(Date)

* - A "Responsible Official" can be:

- The president, vice president, secretary, or treasurer of the company that owns the facility;
- The owner of the facility;
- The supervisor or manager of the facility;

NOTIFICATION OF COMPLIANCE STATUS FORM

If your source is a new source, as indicated in Section 4, a responsible official must certify that the source is in compliance with each of the relevant requirements of this subpart by signing in Section 8 (below).

If your source is an existing source, the responsible official may certify that the source is already in compliance with each of the relevant requirements of this subpart, or certification of compliance with this subpart may be performed on or before January 10, 2011. If you choose to certify compliance at this time, this document will act as your 'Notification of Compliance Status'.

SECTION 6 – Current Compliance Status

- ☐ **Yes**, the facility (including all affected operations listed in Section 2) IS operating in compliance with all of the relevant standards and other requirements of 40 CFR Part 63 Subpart BBBB: National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gas Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities
- ☐ **No**, the facility is NOT operating in compliance with the relevant standards and/or other requirements of 40 CFR Part 63 Subpart BBBB: National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gas Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

Reason for noncompliance:

SECTION 7 – Compliance Methods for Affected Operations

All bulk gasoline terminals, bulk gasoline plants, pipeline breakout stations, and pipeline pumping stations must meet the following leak inspection/detection conditions in order to achieve compliance with this Subpart.

- You must perform a monthly leak inspection of all equipment in gasoline service, as defined in §63.11100. For this inspection, detection methods incorporating sight, sound, and smell are acceptable.
- A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.
- Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except that delay of repair of leaking equipment will be allowed if the repair is not feasible within 15 days. The owner or operator shall provide in the semiannual report specified in §63.11095(b), the reason(s) why the repair was not feasible and the date each repair was completed.
- You must keep records and submit reports as specified in §§63.11094 and 63.11095.

1. Is your facility in compliance with these requirements?

☐ Yes ☐ No

If your facility is a bulk gasoline plant your gasoline storage tanks must meet the following conditions in order to achieve compliance with this Subpart. If your facility is not a bulk gasoline plant, check 'Not applicable' in the box below.

- Loading of gasoline into all gasoline storage and cargo tanks with capacities greater than 250 gallons must be conducted by utilizing submerged filling as follows:
 - Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.
 - Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.
- You must perform a monthly leak inspection of all equipment in gasoline service according to the requirements specified in §63.11089(a) through (d)
- You must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
 - Minimize gasoline spills
 - Clean up spills as expeditiously as practicable
 - Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use
 - Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators
- You must keep applicable records and submit reports as specified in §63.11094(d) and (e) and §63.11095(c).

1. Is your facility in compliance with these requirements?

☐ Yes ☐ No ☐ Not applicable

If your facility is a **bulk gasoline terminal, pipeline breakout station, or pipeline pumping station**, your **gasoline storage tanks** must meet the following conditions in order to achieve compliance with this Subpart. If your facility is a **bulk gasoline plant**, check 'Not applicable' in the box below.

- All gasoline storage tanks with capacities less than 75 cubic meters (19,813 gallons) must be equipped with a fixed roof that is mounted to the storage tank in a stationary manner, and all openings must be maintained in a closed position at all times when not in use.
- All gasoline storage tanks with capacities greater than 75 cubic meters (19,813 gallons) must meet one of the following conditions:
 - Reduce emissions of total organic HAP or TOC by 95 weight-percent with a closed vent system and control device as specified in 40 CFR Part 60, Subpart Kb, §60.112b(a)(3);

OR

- Equip each internal floating roof gasoline storage tank according to the requirements in 40 CFR Part 60, Subpart Kb, §60.112b(a)(1), except for the secondary seal requirements under Subpart Kb, §60.112b(a)(1)(ii)(B) and the requirements in Subpart Kb, §60.112b(a)(1)(iv) through (ix); **and**
 - Equip each external floating roof gasoline storage tank according to the requirements in 40 CFR Part 60, Subpart Kb, §60.112b(a)(2), except that the requirements of Subpart Kb, §60.112b(a)(2)(ii) shall only be required if such storage tank does not currently meet the requirements of Subpart Kb, §60.112b(a)(2)(i);

OR

- Equip and operate each internal and external floating roof gasoline storage tank according to the applicable requirements in 40 CFR Part 63, Subpart WW, §63.1063(a)(1) and (b), and equip each external floating roof gasoline storage tank according to the requirements of §63.1063(a)(2) if such storage tank does not currently meet the requirements of §63.1063(a)(1).
- All gasoline storage tanks must comply with the applicable testing and monitoring requirements specified in §63.11092(e).
- If your gasoline storage tank(s) is subject to, and complies with, the control requirements of 40 CFR part 60, Subpart Kb, your storage tank will be deemed in compliance with this section. You must report this determination in the Notification of Compliance Status report under §63.11093(b).
- You must keep records and submit reports as specified in §63.11094 and §63.11095.

1. Is your facility in compliance with these requirements?

☐ Yes ☐ No ☐ Not applicable

In the table below, indicate which tanks, if any, are in compliance with 40 CFR Part 60, Subpart Kb.

Tank Number	Tank Capacity (gals)	Compliant with 40 CFR Part 60, Subpart Kb? (Y/N)

If your facility is a **bulk gasoline terminal, pipeline breakout station, or pipeline pumping station**, your **gasoline loading racks** must meet the following conditions in order to achieve compliance with this Subpart. If your facility is a **bulk gasoline plant**, check 'Not applicable' in the box below.

- Gasoline loading racks at bulk gasoline terminals with a gasoline throughput of 250,000 gallons per day, or greater, must meet the following requirements:
 - Equip your loading rack(s) with a vapor collection system designed to collect the TOC vapors displaced from cargo tanks during product loading; **and**
 - Reduce emissions of TOC to less than or equal to 80 mg/l of gasoline loaded into gasoline cargo tanks at the loading rack; **and**
 - Design and operate the vapor collection system to prevent any TOC vapors collected at one loading rack from passing to another loading rack; **and**
 - Limit the loading of gasoline into gasoline cargo tanks that are vapor tight using the procedures specified in 40 CFR Part 60, Subpart XX, §60.502(e) through (j). For the purposes of this section, the term "tank truck" as used in Subpart XX, §60.502(e) through (j) means "cargo tank" as defined in §63.11100.
- Gasoline loading racks at bulk gasoline terminals with a gasoline throughput of less than 250,000 gallons per day must meet the following requirements:
 - Use submerged filling with a submerged fill pipe that is no more than 6 inches from the bottom of the cargo tank. Make records available within 24 hours of a request by the Administrator to document your gasoline throughput.
- As an alternative for railcar cargo tanks to the requirements listed above, you may comply with the requirements specified in 40 CFR Part 63, Subpart R, §63.422(e).
- You must comply with the applicable testing and monitoring requirements specified in §63.11092.
- You must keep records and submit reports as specified in §63.11094 and §63.11095.

1. Is your facility in compliance with these requirements?

☐ Yes ☐ No ☐ Not applicable

SECTION 8 – Certification of Compliance

I certify that this facility is operating in compliance with Subpart BBBBBB, and that all information in this report is accurate and true to the best of my knowledge.

(Signature of Responsible Official)

(Date)

* - A "Responsible Official" can be:

- The president, vice president, secretary, or treasurer of the company that owns the facility;
- The owner of the facility;
- The supervisor or manager of the facility;